

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
PJM Interconnection, L.L.C.
Docket Nos. ER11-2460-000 and
ER11-2460-001

Issued:

Robert V. Eckenrod, Esq.
Counsel for PJM Interconnection, L.L.C.
955 Jefferson Avenue
Norristown, Pennsylvania 19403-2497

Reference: Order Nos. 676-E and 729 Compliance Filing

Dear Mr. Eckenrod:

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation-East under 18 C.F.R. §375.307, your submittals filed in the above referenced dockets are accepted for filing, effective on the date requested.

On December 21, 2010, as amended on January 27, 2011, in Docket Nos. ER11-2460-000 and ER11-2460-001, respectively, you filed a compliance filing that amends PJM's Attachment C and section 4 of PJM Interconnection, L.L.C.'s, (PJM) Open Access Transmission Tariff (OATT),¹ in accordance with the Commission's directives in Order No. 676-E² and Order No. 729.³ Revisions to

¹ Attachment C, OAT Attachment C, 1.0.0 and 4.2, OATT 4.2, 2.0.0 of PJM Interconnection, L.L.C.'s Intra-PJM Tariffs.

² *Standards for Business Practices and Communications Protocols for Public Utilities*, Order No. 676-E, 129 FERC ¶ 61,162 (November 24, 2009)(Order No. 676-E); *reh'g*, Order No. 729-B, 132 FERC ¶ 61,027 (July 15, 2010).

³ *Mandatory Reliability Standards for the Calculation of Available Transfer Capability, Capacity Benefit Margins, Transmission Reliability Margins, Total Transfer Capability, and Existing Transmission Commitments and Mandatory Reliability Standards for the Bulk-Power System*, Order No. 729, 129 FERC ¶

Attachment C incorporate changes required by the approved North American Electric Reliability Corporation Modeling, Data and Analysis (MOD) Reliability Standards. Revisions to section 4.2 incorporate by reference the North American Electric Standards Board (NAESB) Wholesale Electric Quadrant (WEQ) business practices.

Notice of these filings was published with comments, protests and interventions due on or before January 11, 2011 and February 17, 2011, respectively. No adverse comments or protests were filed. The American Municipal Power, Inc. filed a timely motion to intervene. Exelon Corporation filed a motion to intervene out-of-time. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2010)), all timely filed motions to intervene and any motion to intervene out-of-time filed before the issuance date of this order are granted.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed documents; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2010).

Sincerely,

Jignasa P. Gadani, Director
Division of Electric Power
Regulation – East

cc: All Parties

61,155 (November 24, 2009)(“Order No. 729”); *clarified*; Order No. 729-A, 131 FERC ¶ 61,109 (May 5, 2010); *reh’g* Order No. 729-B 132 FERC ¶ 61,027 (July 15, 2010).

Document Content(s)

ER11-2460-000 Delegated Letter Order.DOC.....1-2